

Sonat Exploration Company
Post Office Box
Houston TX 77251 1513
713 940 4000

SONAT EXPLORATION

January 12, 1983

Re: Nielsen #1-20B1
Section 20, T2S, R1W
Duchesne County, Utah

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Enclosed, in triplicate, is Form OGC-1a, "Application for Permit to Drill," concerning the subject well. Included are copies of the surveyed plat and blowout preventer program.

If you require additional information, please call me at 713/940-4014.

Sincerely,

DAVIS 

D. E. Richards
Senior Drilling Engineer

BTS/jlp
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
Fee

8. Farm or Lease Name

Nielsen

9. Well No.

1-20B1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec 20, T2S, R1W

12. County or Parrish 13. State

Duchesne, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Sonat Exploration Company

3. Address of Operator

P. O. Box 1513; Houston, TX 77251-1513

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1641' FNL & 2345' FEL of Sec. 20, T2S, R1W

At proposed prod. zone

Straight Hole

14. Distance in miles and direction from nearest town or post office*

1.5 miles west of Roosevelt, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1641

16. No. of acres in lease

20

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

N/A

19. Proposed depth

~~11,600'~~ 13,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5095'

22. Approx. date work will start*

April 1, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"	94#	80'	120 sx
12-1/4"	10-3/4"	45.5#	3000'	250 sx
9-3/4"	7-5/8"	29.7#	0-9000'	---
9-3/4"	7-5/8"	33.7#	9000-10,000'	1000 sx
6-1/2"	5-1/2"	23.0#	9600-13,000'	300 sx

RECEIVED

JAN 21 1983

DIVISION OF
OIL GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2-3-83
BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title Senior Drilling Engineer

Date January 12, 1983

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

SCALE	1" = 1000'	DATE	12/13/82
PARTY	RT, DK	JH	REFERENCES GLO PLAT
WEATHER	Cloudy / Cold	FILE	SONAT

SONAT EXPLORATION COMPANY
BLOWOUT PREVENTION PROGRAM

Well control operations for drilling out of the drive pipe provide an annular (BAG) type blowout preventer and a drilling spool, as shown on the attached drawing. The same blowout preventer and drilling spool will be used to drill out of the conductor casing for the surface casing hole.

For drilling below the surface casing, the blowout prevention equipment will include: 4 remote-controlled, hydraulically operated blowout preventers, including 2 equipped with pipe rams, 1 with blind rams, and 1 annular (BAG) type, drilling spool, choke line and manifold, kill line, and fill-up line. This equipment is shown on the attached drawing.

Critical Operation Plan:

Method of Diverter or BOP Operation (Hydraulic activation with manual backup)

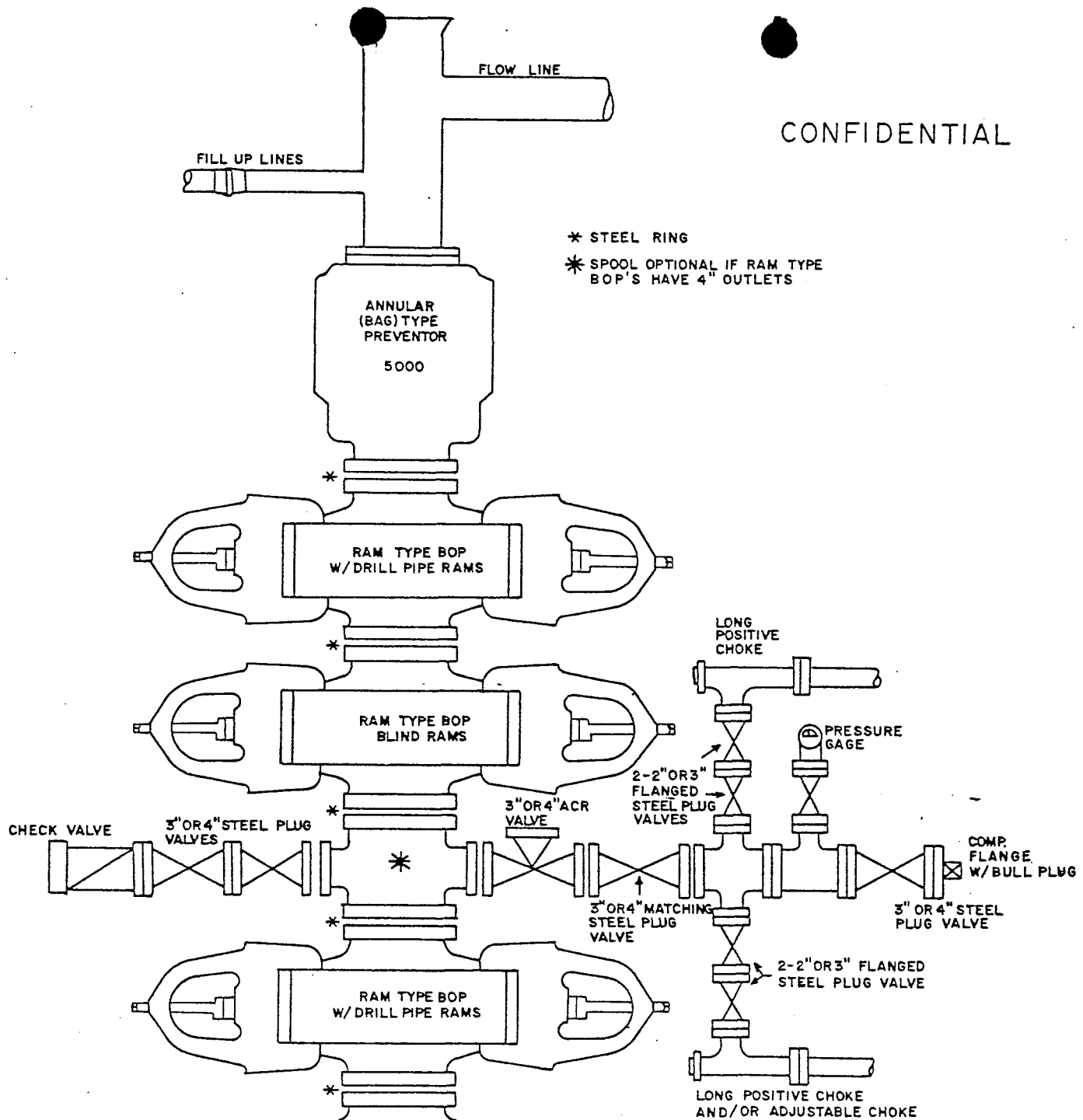
1. Pick up to clear kelly and tool joint.
2. Close Annular BOP.* Open Diverter.**
3. Circulate fluid of sufficient density to kill well without exceeding fracture gradient.
4. Open Annular BOP.* Close Diverter.**
5. Circulate bottoms up.
6. Continue with drilling operation.

*Upper pipe rams may be used if necessitated by pressure involved (for BOP stack operation only, not for diverter system operation).

**Diverter system operations only.

"CONFIDENTIAL"

CONFIDENTIAL



SURFACE Csg BOP PROGRAM = 5,000 WP psi
 PROTECTIVE Csg BOP PROGRAM = 10,000 WP psi

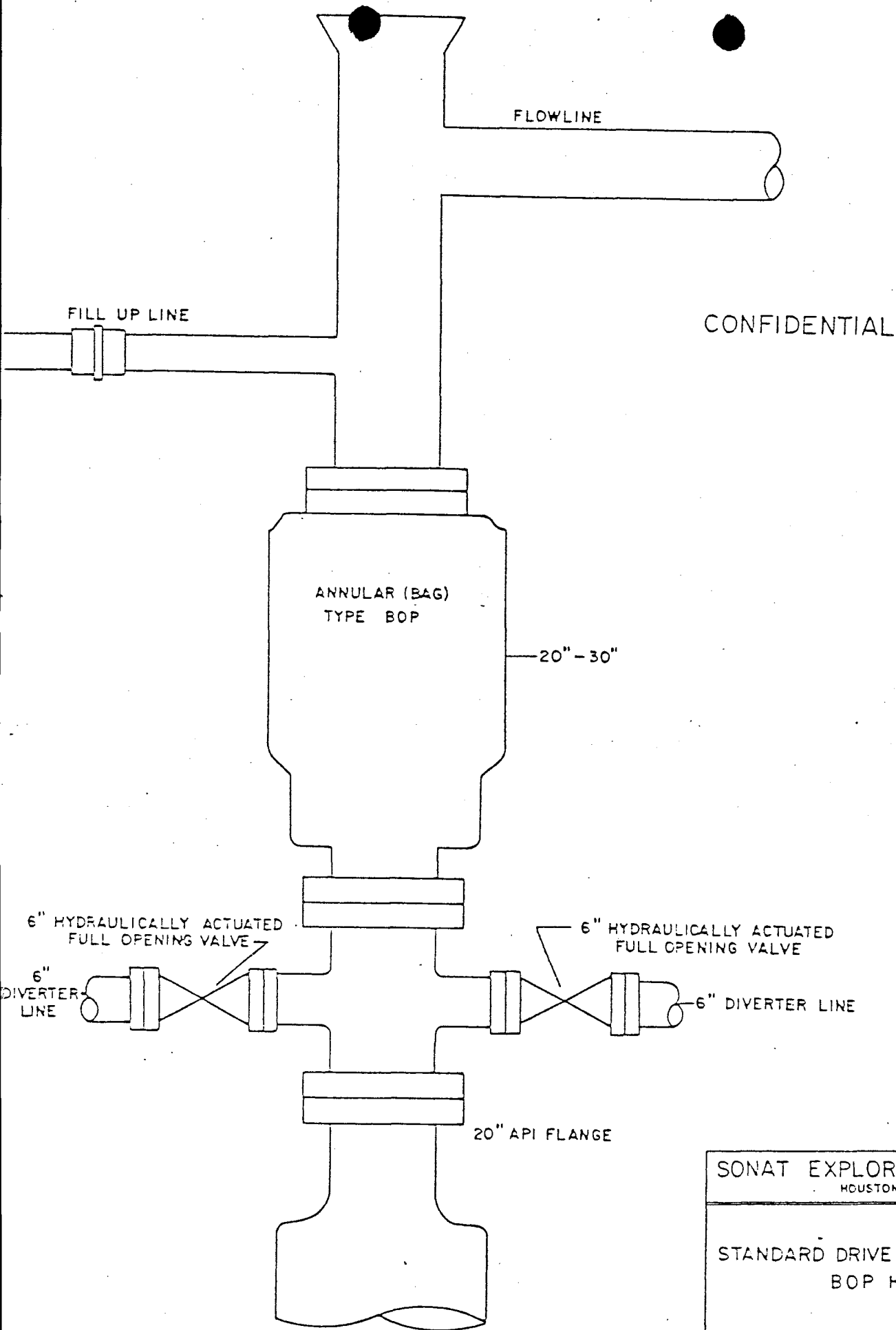
SONAT EXPLORATION COMPANY
 HOUSTON, TEXAS

STANDARD BOP HOOKUP
 FOR SURFACE
 AND PROTECTION CASING

DATA: MJS
 DATE: 1-4-81
 DRAWN: SALVADOR

REFERENCE
 80316-2

FILE
 Misc. LEGAL



CONFIDENTIAL

SONAT EXPLORATION COMPANY
HOUSTON, TEXAS

STANDARD DRIVE & CONDUCTOR PIPE
BOP HOOKUP

500-3,000 # WP

DATE RECD | REFERENCE | FILE

OPERATOR SONAT EXPLORATION CO DATE 1-24-23

WELL NAME NIELSON #1-20131

SEC SW NE 20 T 2 S R 1 W COUNTY DUCHESNE

43-013-30740
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☒

MAP

☐☐

PROCESSING COMMENTS:

No other wells in sec 20

RJF

APPROVAL LETTER:

SPACING: ☐ A-3 UNIT

☒

c-3-a

131-14 8-11-71
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

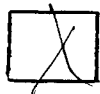
☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☐ VERIFY ADEQUATE AND PROPER BONDING

Needs bond

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION



ORDER

131-14

*640's - not closer
than 1320 to section
line.*



UNIT

NO



c-3-b



c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

February 3, 1983

Sonat Exploration Company
P. O. Box 1513
Houston, Texas 77251-1513

RE: Well No. Nielson #1-20B1
SWNE Sec. 20, T.2S, R.1W
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30740.

Sincerely,


Ronald J. Firth
Chief Petroleum Engineer

RJF/as
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Sonat Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P O Box 1513, Houston, TX 77251-1513		7. UNIT AGREEMENT NAME Fee	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1780' FNL & 2386' FEL of Sec. 20, T2S, R1W		8. FARM OR LEASE NAME Nielsen	
14. PERMIT NO. 43-013-30740		9. WELL NO. 1-20B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5094		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T2S, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Location Change <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

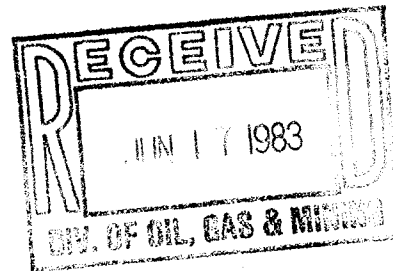
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to landowner's request, Sonat is moving the surface location from 1641' FNL & 2345' FEL to 1780' FNL & 2386' FEL of Section 20, T2S, R1W. This is a move of 145'±. While waiting for the new survey plats, the old plats showing the new proposed location are attached. On 6/14/83, Ms. Arlene Solis suggested for us to file the old plats showing the new location so we could get approval to build our location. When we receive the new plats, we will forward them to your office.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-13-83

BY: *[Signature]*



18. I hereby certify that the foregoing is true and correct

SIGNED Mike Lemmers TITLE Senior Drilling Engineer DATE June 15, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Sonat Exploration Company
Post Office Box 15
Houston TX 77251 1513
713 940 4000

SONAT EXPLORATION

June 15, 1983

Re: Nielsen #1-20B1
Section 20, T2S, R1W
Duchesne County, Utah
API No. 43-013-30740

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed, in triplicate, is Form OGC-1b, "Sundry Notices and Reports on Wells," along with its attachments concerning the subject well. Included is the plat which was filed with our Application to Drill, approved on 2/3/83. According to Ms. Arlene Solis on 6/14/83, she suggested we file the plat showing the proposed location so approval could be received to build our location. At present, the area is being surveyed. When we receive the certified plats, we will forward them to your office. When the sundry notice has been approved, please call me collect at 713/940-4026.

Your assistance in this matter will be greatly appreciated.

Sincerely,

Mike Lammers

M. J. Lammers
Senior Drilling Engineer

MJL/JAW
Enclosures

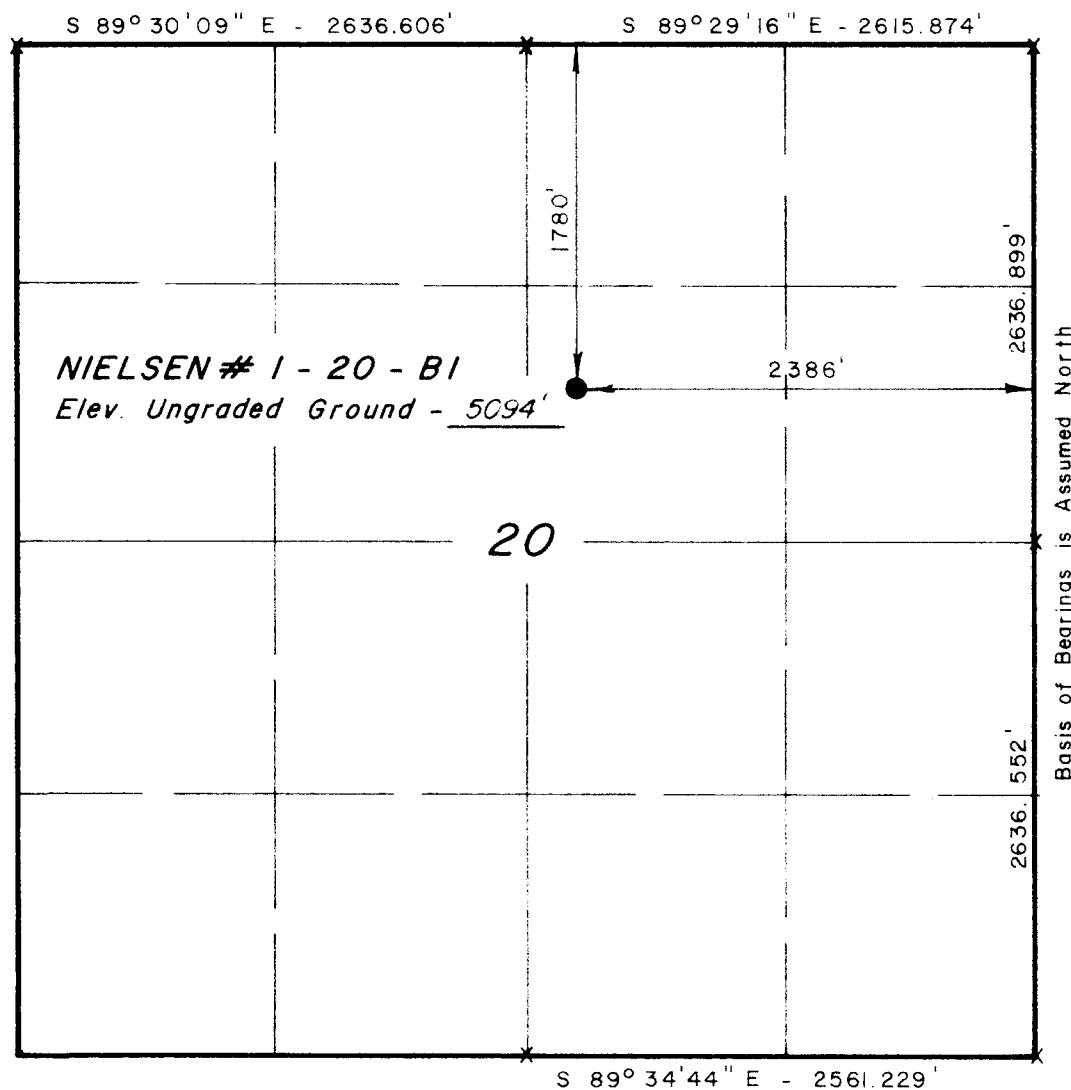
RECEIVED
JUN 16 1983

**DIVISION OF
OIL GAS & MINING**

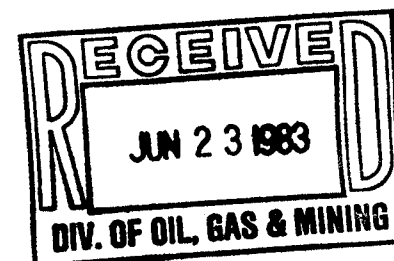
T 2 S, R 1 W, U.S.B.&M.

PROJECT
SONAT EXPLORATION

Well Location, *Nielsen #1-20-B1*
located as shown in the SW 1/4 NE 1/4,
of Section 20, T2S, R1W, U.S.B.&M.
Duchesne County, Utah.



Basis of Bearings is Assumed North



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Revised JUNE 15, 1983

UNITED ENGINEERING & LAND SURVEYING
P.O. BOX Q - 95 SOUTH - 200 EAST
VERNAL, UTAH - 84078

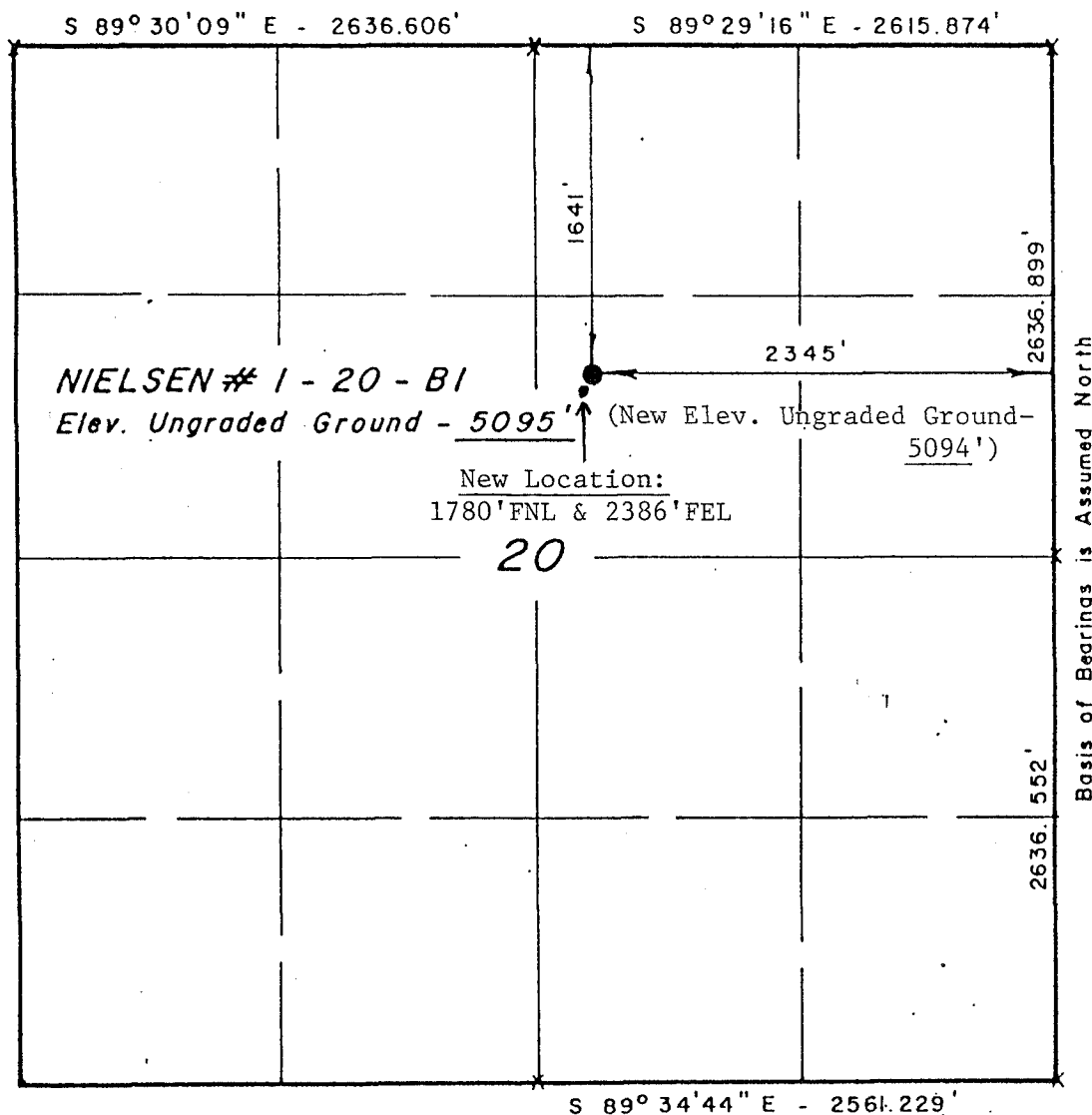
SCALE	1" = 1000'	DATE	12/13/82
PARTY	RT, DK	JH	REFERENCES GLO PLAT
WEATHER	Cloudy / Cold	FILE	SONAT

X = Section Corner Located

T 2 S, R 1 W, U.S.B.&M.

PROJECT
SONAT EXPLORATION

Well Location, Nielsen #1-20-B1,
located as shown in the SW 1/4 NE 1/4,
of Section 20, T 2 S, R 1 W, U.S.B. & M.
Duchesne County, Utah.



Basis of Bearings is Assumed North



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Section Corner Located

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/13/82
PARTY	RT, DK JH	REFERENCES	GLO PLAT
WEATHER	Cloudy / Cold	FILE	SONAT

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: SONAT EXPLORATION COMPANY

WELL NAME: NIELSON # 1-20B1

SECTION SW NE 20 TOWNSHIP 2S RANGE 1W COUNTY DUCHESNE

DRILLING CONTRACTOR GRACE BOMAC

RIG # 91

SPUDDED: DATE 7-24-83

TIME 3:45 AM

How

DRILLING WILL COMMENCE

REPORTED BY JULIE WARD

TELEPHONE # 713-940-4021

DATE 7-26-83 SIGNED CF

SONNET EXPLORATION

July 26, 1983

Re: Washburn #1-2C2
Nielsen #1-20B1
Duchesne Co., Utah

Ms. Carrie Furse
State of Utah
Natural Resources & Energy
Oil Gas and Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Dear Ms. Furse:

As a follow-up to your telephone conversation with Julie Ward
on July 26, 1983, the following information is for your files:

Washburn #1-2C2

SWSE Sec. 2, T3S, R2W
500'FSL & 1530'FEL
Spud @ 2200 hr. on 7/21/83
Drilling Contractor & Rig No: Transcontinental #57

Nielsen #1-20B1

Section 20, T2S, R1W
1780'FNL & 2386'FEL
Spud @ 0345 hr. on 7/24/83
Drilling Contractor & Rig No: Grace Bomac #91

If additional information is necessary, please call me at 713/
940-4026.

Sincerely,

Mike Lammers
M. J. Lammers
Senior Drilling Engineer

MJL/JAW
Enclosures

JUL 26 1983
JUL 26 1983
JUL 26 1983

Sonat Exploration Company
Post Office Box 1513
Houston TX 77251 1513
713 940 4000

SONAT EXPLORATION

July 29, 1983

Re: Well Status Report
Nielsen #1-20B1
Section 20, T2S, R1W
Duchesne Co., Utah

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Gentlemen:

6/25/83 thru 7/29/83
TD @ 3000'
MW @ 10.1 ppg

FIRST REPORT: This well to test the Wasatch Formation is located
1780'FNL & 2386'FEL of Section 20, T2S, R1W. Set and cemented
20" conductor @ 71'BGL. Spud @ 0345 hr. 7/24/83. Drilling.
CCM. Reamed all tight spots and bridges-gelled up. CCM to
10.1 ppg. POOH. RU and running 10-3/4" casing.

Mike Lammers
M. J. Lammers

RECEIVED
AUG 01 1983

DIVISION OF
OIL, GAS & MINING

Sonat Exploration Company
Post Office Box 1513
Houston TX 77251 1513
713 940 4000

SONAT EXPLORATION

August 29, 1983

Re: Well Status Report
Nielsen #1-20B1
Section 20, T2S, R1W
Duchesne Co., Utah

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah

Gentlemen:

7/30/83 thru 8/26/83
TD @ 10,402'
MW @ 10.3 ppg

Ran and cemented 10-3/4" csg. @ 2885' with 700 sx lite followed with 200 sx CL "G". Well flowed water on annulus. Squeezed with 150 sx. The well still flowed slightly on annulus. Squeezed with 150 sx. NU and tested BOPs. Drilled cement, FE and form. Tested formation to 12.0 ppg MWE. Drlg. Ran DIL/SFL/BHC/Sonic/GR 2882'-9750'; Borehole Compensated Sonic 2882-9750'; FDC/CNL 2882-9750'. Ran and cemented 7-5/8" csg. @ 9744' with 575 sx B.J. Lite followed with 400 sx. CL "H". Drilling.

Mike Lammers

M. J. Lammers

Sonat Exploration Company
Post Office Box 1514
Houston TX 77251 1513
713 940 4000

SONAT EXPLORATION

September 9, 1983

Re: Well Status Report
Nielsen #1-20B1
Section 20, T2S, R1W
Duchesne Co., Utah

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah

Gentlemen:

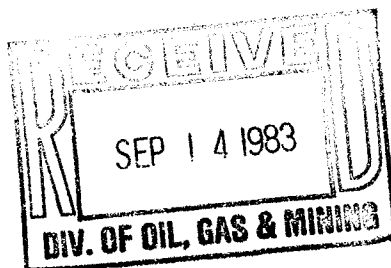
8/27/83 thru 9/9/83
TD @ 13,000' MD
MW @ 14.1 ppg

Drilling. CCM to log. POH.

Mike Lammers

M. J. Lammers

Senior Drilling Engineer



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Check instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Sonat Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P O Box 1513, Houston, Texas 77251-1513		7. UNIT AGREEMENT NAME Fee	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1780'FNL & 2386'FEL of Section 20, T2S, R1W		8. FARM OR LEASE NAME Nielsen	
14. PERMIT NO. 43-013-30740		9. WELL NO. 1-20B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5094'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20, T2S, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sonat request approval to perforate the well from 11,405'-12,895' (gross interval). See attachment.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/21/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hammer TITLE Senior Drilling Engineer DATE September 21, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Nielsen #1-20B1
Proposed Perforations

<u>INTERVAL</u>	<u>NET FOOTAGE</u>	<u>JSPF</u>	<u>No. Of SHOTS</u>
12,893-895'	2'	2	4
12,878-882'	4'	2	8
12,861-864'	3'	2	6
12,832-834'	2'	2	4
12,810-820'	10'	4	40
12,786-790'	4'	2	8
12,764-768'	4'	2	8
12,754-756'	2'	2	4
12,742-744'	2'	2	4
12,731-733'	2'	2	4
12,722-724'	2'	2	4
12,702-704'	2'	2	4
12,660-666'	6'	2	12
12,641-648'	7'	4	28
12,594-600'	6'	2	12
12,551-554'	3'	2	6
12,531-534'	3'	2	6
12,395-410'	15'	2	30
12,372-386'	14'	2	28
12,356-358'	2'	2	4
12,329-334'	5'	2	10
12,297-301'	4'	2	8
12,215-219'	4'	2	8
12,170-180'	10'	4	40
12,100-104'	4'	4	16
12,071-073'	2'	2	4
11,976-985'	9'	2	18
11,901-907'	6'	2	12
11,875-879'	4'	2	8
11,849-853'	4'	2	8
11,837-839'	2'	2	4
11,708-710'	2'	2	4
11,687-691'	4'	2	8
11,601-605'	4'	2	8
11,591-593'	2'	2	4
11,562-566'	4'	2	8
11,528-536'	8'	2	16
11,440-444'	4'	2	8
11,428-430'	2'	2	4
11,418-422'	4'	2	8
11,405-409'	4'	2	8
	<u>187'</u>		<u>436</u>

SONAT EXPLORATION COMPANY

Proposed Completion

Nielson #1-20B1

Sec. 20, T2S, R1W

Duchesne Co., Utah

BTS/BTS

9/83

2-3/8", 4.7#, N-80, A-95 heat string
@ 5,000'±

2-7/8", 6.5#, N-80, ABC Mod.
production tubing @ 9325'±

Min. I.D. = 2.313" (X-nipple)

TOL @ 9353'

Fluid: 11.0#/gal. CaCl_2 water

20" @ 71'

10-3/4" @ 2885'

Otis "WB" packer @ 9325'± with a
2-7/8" J-slot locator above. Below
the packer is a X-over, 6'-2-7/8"
pup joint, 2-7/8" "X" nipple, another
6'-2-7/8" pup joint w/ bevelled
re-entry guide.

7-5/8" @ 9744'

Perforations: 11,405'-12,895'

5" @ 12,997'

Sonat Exploration Company
Post Office Box 151
Houston TX 77251 1513
713 940 4000

SONAT EXPLORATION

SEP 20 1983
DIVISION OF
OIL, GAS & MINING

September 23, 1983

Re: Nielsen #1-20B1
Section 20, T2S, R1W
Duchesne Co., Utah
API No. 43-013-30740

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Gentlemen:

Enclosed, in triplicate, is Form OGC-8-X, "Report of Water Encountered During Drilling" concerning the subject well.

If additional information is necessary, please call me at 713/940-4026.

Sincerely,



M. J. Lammers
Senior Drilling Engineer

BTS/JAW
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Nielsen #1-20B1

Operator Sonat Exploration Company Address P O Box 1513, Houston, TX 77251-1513

Contractor Grace Bomac Address 10403 W. Colfax, Suite 700 Westland Bank Bldg., Lakewood, Colorado 80215

Location SW 1/4 NE 1/4 Sec. 20 T. 2S R. 1W County Duchesne

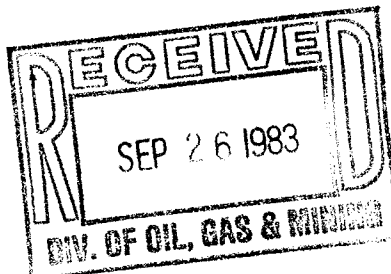
Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	2100' - 2200'	≈ 3/4 bbl/min.	Fresh
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops

Remarks



NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Sonat Exploration Company
Post Office Box 1513
Houston TX 77251 1513
713 940 4000

SONAT EXPLORATION

September 23, 1983

Re: Well Status Report
Nielsen #1-20B1
Section 20, T2S, R1W
Duchesne Co., Utah

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Gentlemen:

9/10/83 thru 9/16/83
TD @ 13,000'
MW @ 14.2 ppg

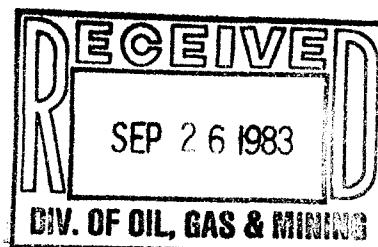
Ran DIL/SFL/BHC/Sonic/GR & FDC/CNL/GR. Ran 5" liner to 13,000' with TOL at 9352'. Cemented with 600 sx. Tested TOL with 2000 psi. ND BOP. NU tbg. head and 6" BOPs. Released rig at 2100 hr. 9/14/83. FINAL REPORT-until completion activity begins next wk.

9/22/83-Continued from report of 9/16/83

The well will be completed as a single in the Wasatch Formation. MI/RU Gamache Well Service Rig. RU OWP WL and ran GR/CCL from 12,920' to 9000'. WIH with GR/JB. Tagged obstruction at 7975'. Could not push deeper than 8500'. POH. RD WL. WIH with mill and scraper to 8927'. SDFN.

Mike Lammers

M. J. Lammers
Senior Drilling Engineer



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Consult instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Sonat Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P O Box 1513, Houston, Texas 77251-1513		7. UNIT AGREEMENT NAME Fee
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1780'FNL & 2386'FEL of Section 20, T2S, R1W		8. FARM OR LEASE NAME Nielsen
14. PERMIT NO. 43-013-30740		9. WELL NO. 1-20B1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5094'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20, T2S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sonat perforated the well as follows: 12,893-895', 12,878-882', 12,861-864', 12,832-834', 12,810-820', 12,786-790', 12,764-768', 12,754-756', 12,742-744', 12,731-733', 12,722-724', 12,702-704', 12,660-666', 12,641-648', 12,594-600', 12,551-554', 12,531-534', 12,395-410', 12,372-386', 12,356-358', 12,329-334', 12,297-301', 12,215-219', 12,170-180', 12,100-104', 12,071-073', 11,976-985', 11,901-907', 11,875-879', 11,849-853', 11,837-839', 11,708-710', 11,687-691', 11,601-605', 11,591-593', 11,562-566', 11,528-536', 11,440-444', 11,428-430', 11,418-422' and 11,405-409'. Total 436 shots over 187 net feet.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/12/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Lammie

TITLE

Senior Drilling Engineer

DATE September 30, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Sonat Exploration Company
Post Office Box 1513
Houston TX 77251 1513
713 940 4000

SONAT EXPLORATION

RECEIVED
OCT 3 1983

DIVISION OF
OIL, GAS & MINING

September 30, 1983

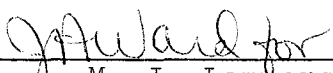
Re: Well Status Report
Nielsen #1-20B.
Section 20, T2S, R1W
Duchesne Co., Utah

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Gentlemen:

9/23/83 thru 9/28/83

WIH with GR/JB. Pushed to 8500'. Couldn't go deeper.
POH. RD WL. WIH to TOL. Circ. hole clean. WIH to
PBTD. Circ. hole clean. POH. RU OWP WL. Perforated
intervals: 12,893-895'; 12,878-882'; 12,861-864';
12,832-834'; 12,810-820'; 12,786-790'; 12,764-768';
12,754-756'; 12,742-744'; 12,731-733'; 12,722-724';
12,702-704'; 12,660-666'; 12,641-648'; 12,594-600';
12,551-554'; 12,531-534'; 12,395-410'; 12,372-386';
12,356-358'; 12,329-334'; 12,297-301'; 12,215-219';
12,170-180'; 12,100-104'; 12,071-073'; 11,976-985';
11,901-907'; 11,875-879'; 11,849-853'; 11,837-839';
11,708-710'; 11,687-691'; 11,601-605'; 11,591-593';
11,562-566'; 11,528-536'; 11,440-444'; 11,428-430';
11,418-422' and 11,405-409'. Total 436 shots over 187
net feet. Set "WD" packer at 9318'. RD WL. WIH
with 2-7/8" 8rd production tbg. Stung into pkr. WIH
with 2-2/3" A-95 heat string. ND BOPs. NU wellhead.
Displaced heat string and annulus with FW. RD and
released rig at 2 PM. Production will hook up well
and swab in.


M. J. Lammers
Senior Drilling Engineer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Sonat Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P O Box 1513, Houston, TX 77251-1513		7. UNIT AGREEMENT NAME Fee	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1780'FNL & 2386'FEL of Section 20, T2S, R1W		8. FARM OR LEASE NAME Nielsen	
14. PERMIT NO. 43-013-30740		9. WELL NO. 1-20B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5094'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20, T2S, R1W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Sonat has been unsuccessful in bringing in the subject well and therefore, requests approval to perforate higher in the same formation. A bridge plug will be set at ±11,350' with 5 sx. of cement on top. Proposed perforations are from 10,530' to 11,332'DIL (gross intervals). See attachment for detail of perforations. If the well comes in successfully, then we will follow up with the completion report.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 10/17/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Senior Drilling Engineer

DATE October 17, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Proposed Perforations
Nielsen #1-20B1

<u>Interval</u>	<u>Net Footage</u>
11,328-32'	4
11,314-16'	2
11,276-78'	2
11,269-72'	3
11,222-28'	6
11,164-67'	3
11,132-36'	4
11,056-58'	2
11,029-31'	2
10,972-90'	18
10,954-56'	2
10,900-07'	7
10,887-90'	3
10,860-62'	2
10,842-44'	2
10,828-30'	2
10,791-93'	2
10,773-75'	2
10,752-55'	3
10,723-25'	2
10,711-14	3
10,701-03'	2
10,689-92'	3
10,671-73'	2
10,650-54'	4
10,642-44'	2
10,630-34'	4
10,602-07'	5
10,596-98'	2
10,588-90'	2
10,572-77'	5
10,565-69'	4
10,550-54'	4
10,530-35'	5

TOTAL FOOTAGE	120'
---------------	------

SONAT EXPLORATION COMPANY

Present Schematic

Nielson #1-20B1

Sec. 20, T2S, R1W

Duchesne Co., Utah

BTS/BTS 9/83

2-3/8", 4.7#, N-80, A-95 heat string
@ 4996'

2-7/8", 6.5#, N-80, ABC Mod.
production tubing @ 9325'±

Min. I.D. = 2.313" (X-nipple)

TOL @ 9353'

Fluid: 11.0#/gal. CaCl₂ water

20" @ 71'

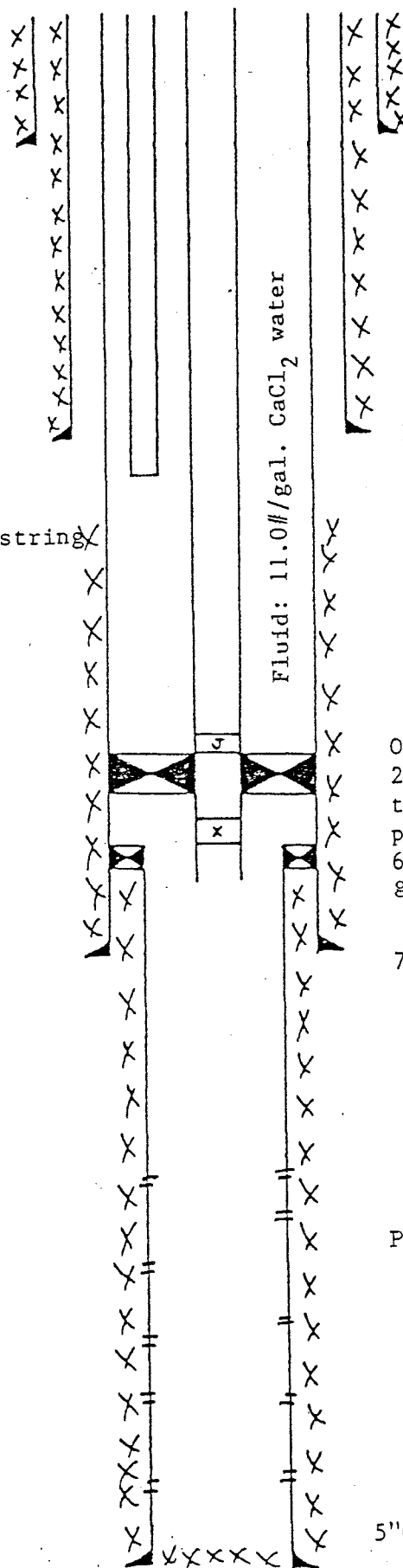
10-3/4" @ 2885'

Otis "WB" packer @ 9318'± with a
2-7/8" J-slot locator above. Below
the packer is a X-over, 6'-2-7/8"
pup joint, 2-7/8" "X" nipple, another
6'-2-7/8" pup joint w/ re-entry
guide @ 9336'

7-5/8" @ 9744'

Perforations: 11,405'-12,895'
(gross intervals)

5" @ 12,997'



SONAT EXPLORATION COMPANY

TUBULAR GOODS RUNNING RECORD

WELL: NIELSEN #1-20B1DATE: 11-11-83STRING NUMBER: LONG + SHORT RKB TO HANGER: 18'CONTRACTOR: BILL HANLEY

LIST MATERIAL BELOW IN ORDER RUN IN THE HOLE:

PIECES	MATERIAL DESCRIPTION - COMPLETE	OD	ID	LENGTH	DEPTH SET
	<u>KB</u>			<u>18.00</u>	
1	CAMERON Split DCP Tbg. Hanger			.78	18.00
1	JT 2 7/8 Tbg. ABC Mod. 8RD, N-80, 6.5"	2.875	2.44	33.10	18.78
3	2 7/8 Sub. 10' 8.15' 4'	2.875	2.44	22.15	51.90
293	JTS 2 7/8 Tbg. ABC Mod. 8RD, N-80, 6.5"	2.875	2.44	9645.93	74.05
1	OTIS TOP Sub ABC Mod.	3.68	2.43	.60	9719.98
1	OTIS RATCH LATCH AND SEAL ASSY.	3.37	2.43	.94	9720.58
1	OTIS MULE SHOE GUIDE	3.18	2.43	.43	9721.52
	<u>DEPTH PER. TALLING</u>				<u>9721.95</u>
	<u>PACKER ASSEMBLY</u>				
1	OTIS WBR Packer, PKR (212 WBR SCOS)	3.93	2.40	2.72	9700
1	OTIS PKR X Tbg. ADAPTER (212 CS 139)	3.93	2.40	.46	9702
1	Sub JT. 2 7/8 EUE (92 C88)	2.875	2.44	6.09	9703.18
1	OTIS "X" NIPPLE (11X9)	3.25	2.31	1.87	9709.27
1	Sub JT. 2 7/8 EUE (92 C88)	2.875	2.44	6.07	9710.44
1	PUMP-OFF Plug (1 BENTON Guide)	2.875	2.44	1.21	9716.51
	<u>DEPTH PER. OUP LOG</u>				<u>9717.72</u>
	<u>HEAT STRING Hung From Hanger</u>				
	<u>KB</u>			<u>18.00</u>	
1	CAMERON Split DCP Tbg. Hanger		1.995	.78	18.00
1	JT 2 3/8 Tbg. A-95, 4.7" N-80	2.375	1.995	32.92	48.78
1	DBL. PIN. Sub. A-95	2.375	1.995	.85	51.70
159	JTS 2 3/8 Tubing A-95, 4.7" N-80	2.375	1.995	4996.65	52.55
					<u>4996.20</u>

MAKE & TYPE THREAD LUBRICANT USED: API Mod.MAKE-UP TORQUE USED: 1500 * 2 3/8 - 2300 * 2 7/8

AMOUNT OF PRESSURE TEST ON PIPE WHILE RUNNING: _____

WEIGHT SET ON PACKERS: 10,000 *TYPE & WEIGHT OF PACKER FLUID IN ANNULUS: 0-5000 WTR. / 5000-9700-11"REMARKS: CABLECAMERON Split Hangers 2 7/8 CS TOP X 8RD. BOT
2 3/8 CS TOP X OS. BOT

SHORT STRING 12,000'

LONG STRING 34,000'

PREPARED BY: Bill Hanley

Sonat Exploration Company
Post Office Box 15
Houston TX 77251 1513
713 940 4000

SONAT EXPLORATION

November 11, 1983

Re: Well Status Report
Nielsen #1-20B1
Section 20, T2S, R1W
Duchesne County, Utah

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Gentlemen:

10/1/83 thru 10/13/83

Swabbed well. Tagged FL 7500'. Made 4 runs to EOT. Made run after 1 hr., no fluid level. 1300 psig SITP this AM, blew down 35 min.-dry gas with some oil/water. 4500 psig SITP. Blew well down to 800 psig-saw no fluid. This AM 3000 SITP. Will blow down to zero.

11/1/83 thru 11/10/83

First Report: This workover will abandon the lower Wasatch formation completion (11,405'-12,895') and recomplete in the Upper Wasatch (10,500'-11,350'). NU BOP's. POH with 2-3/8" heat string. Released 2-7/8" production tbg. from pkr. Circ. hole with 11.0 ppg CaCl₂. POH with 2-7/8" production tbg. Milled on pkr. Packer came free. FPOH. Recovered all of pkr. but didn't have assembly below pkr: 2 pups, x nipple, WL Re-entry Guide. RU OWP WL. Set Halliburton permanent BP at 11,350'. Dumped 10' cement on top. Perf with 3 JSPP 11,328-32', 11,314-16', 11,276-78', 11,269-72', 11,222-28', 11,164-67', 11,132-36', 11,056-58', 11,029-31', 10,972-90', 10,954-56', 10,900-07', 10,887-90', 10,860-62', 10,842-44', 10,828-30', 10,791-93', 10,773-75', 10,752-55', 10,723-25', 10,711-14', 10,701-03', 10,689-92', 10,671-73', 10,650-54', 10,642-44', 10,630-34', 10,602-07', 10,596-98', 10,588-90', 10,572-77', 10,565-69', 10,550-54', 10,530-35', (120 net). Set Otis "WBR" pkr. with pump out plug installed at 9700'. WIH with seal assembly on

RECEIVED
NOV 17 1983

**DIVISION OF
OIL, GAS & MINING**

2-7/8" production tbg. Ran heat string. ND BOP. NU tree. Swabbed well. Released rig at 1600 hrs. 11/8/83. Well came in at 1630 hrs. Flowed to pit with 500± MCFD gas, some oil at 1000 psig TP, 14/64" choke. SI well at 2000 hrs. with 1000 psig SITP building to 2650 psig in 1 hr. 45 minutes; 3300 psig after 11 hrs. Flowed well to pit this AM. Turned well to production facility 0830 hrs. Produced 481 BO thru 0700 11/10. 14 hrs. test 414 BOPD, 528 MCFD (420 MCFD flare), 600 psig FTP, 15/64" choke.



D. E. Richards
Senior Drilling Engineer

Sonat Exploration Company
Post Office Box 151
Houston TX 77251-1513
713 940 4000

SONAT EXPLORATION

RECEIVED
DEC 14 1983

December 6, 1983

DIVISION OF
OIL, GAS & MINING
Re: Nielsen, #1-20B1
Section 20, T2S, R1W
Duchesne Co., Utah
API No. 43-013-30740

State of Utah
Natural Resources and Energy
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed, in triplicate, is Form OGC-1b, "Sundry Notices and Reports on Wells" along with its attachments concerning the subject well.

If you require additional information, please call me at 713/940-4014.

Sincerely,



D. E. Richards
Senior Drilling Engineer

JAW/mlb

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Sonat Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1513 Houston, TX 77251-1513		7. UNIT AGREEMENT NAME Fee	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1780' FNL & 2386' FEL of Section 20, T2S, R1W		8. FARM OR LEASE NAME Nielsen	
14. PERMIT NO. 43-013-30740		9. WELL NO. 1-20B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5094'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20, T2S, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completed Operations

Sonat abandoned the lower Wasatch formation completion (11,405-12,895') and recompleted in the upper Wasatch (10,530-11,332'). Set permanent bridge plug at 11,350'. Dumped 10' cement on top. Perforated as per the attached list of perforations. Set Otis "WBR" pkr. with pump out plug installed at 9700'. WIH with seal assembly on 2-7/8" production tbg. Ran heat string. Swabbed well. Released rig at 1600 hrs 11/8/83. Well came in at 1630 hrs. Flowed to pit with 500± MCFD gas, some oil at 1000 psig TP, 14/64" choke.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dr. Richards

TITLE Sr. Drilling Engineer

DATE 12/6/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

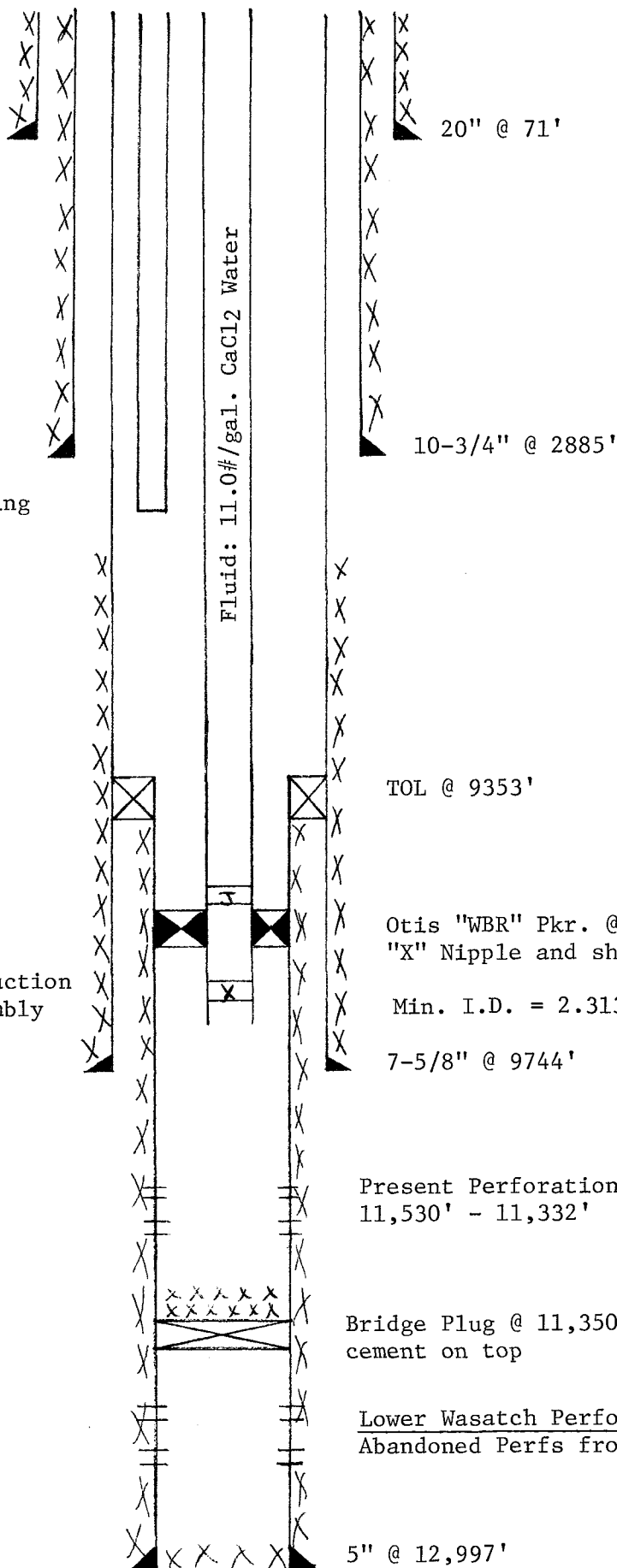
CONDITIONS OF APPROVAL, IF ANY:

Sonat Exploration Company
Present Completion
Nielsen #1-20B1
Section 20, T2S, R1W
Duchesne Co., Utah

BTS/jaw 12/83

2-3/8", 4.7#, N-80, A-95 heat string
hung from hanger @ 4996'

2-7/8", 6.5#, N-80, ABC Mod. Production
Tubing @ 9721' w/Ratch Latch Assembly



20" @ 71'

10-3/4" @ 2885'

TOL @ 9353'

Otis "WBR" Pkr. @ 9700' w/2-7/8"
"X" Nipple and shear out plug

Min. I.D. = 2.313" ("X" Nipple)

7-5/8" @ 9744'

Present Perforations from
11,530' - 11,332'

Bridge Plug @ 11,350' w/10 sx of
cement on top

Lower Wasatch Perforations
Abandoned Perfs from 11,405' - 12,895'

5" @ 12,997'

Nielsen #1-20B1

<u>Interval</u>	<u>Net Ftge</u>	
11,328 - 32'	4	
11,314 - 16'	2	
11,276 - 78'	2	
11,269 - 72'	3	
11,222 - 28'	6	
11,164 - 67'	3	
11,132 - 36'	4	
11,056 - 58'	2	
11,029 - 31'	2	
10,972 - 90'	18	
10,954 - 56'	2	
10,900 - 07'	7	
10,887 - 90'	3	
10,860 - 62'	2	
10,842 - 44'	2	
10,828 - 30'	2	
10,791 - 93'	2	
10,773 - 75'	2	
10,752 - 55'	3	
10,723 - 25'	2	
10,711 - 14'	3	
10,701 - 03'	2	
10,689 - 92'	3	
10,671 - 73'	2	
10,650 - 54'	4	Shoot everything w/3 ppf
10,642 - 44'	2	
10,630 - 34'	4	120 net feet
10,602 - 07'	5	360 holes
10,596 - 98'	2	
10,588 - 90'	2	
10,572 - 77'	5	
10,565 - 69'	4	
10,550 - 54'	4	
10,530 - 35'	5	

5
120' Total Footage

Sonat Exploration Company
Post Office Box 1513
Houston TX 77251 1513
713 940 4000

SONAT EXPLORATION

RECEIVED
DEC 16 1983

DIVISION OF
OIL, GAS & MINING

December 15, 1983

Re: Nielsen #1-20B1
Section 20, T2S, R1W
Duchesne County, Utah

State of Utah
Natural Resources and Energy
Oil, Gas and Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Gentlemen:

Enclosed, in duplicate, is Form OGCC-3, "Well Completion or
Recompletion Report and Log" along with its attachments
concerning the subject well.

If you require additional information, please call me at
713/940-4014.

Sincerely,



D. E. Richards
Senior Drilling Engineer

BTS/jaw
Enclosures

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Fee

8. FARM OR LEASE NAME

Nielsen

9. WELL NO.

1-20B1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 20, T2S, R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

County

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Sonat Exploration Company

3. ADDRESS OF OPERATOR

P O Box 1513, Houston, Texas 77251-1513

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1780' FNL & 2386' FEL of Section 20, T2S, R1W

At top prod. interval reported below

At total depth Straight Hole

14. PERMIT NO.

43/013/30740

DATE ISSUED

2/3/83

15. DATE SPUDDED

7/24/83

16. DATE T.D. REACHED

9/9/83

17. DATE COMPL. (Ready to prod.)

11/8/83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5094'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,000'

21. PLUG, BACK T.D., MD & TVD

+11,350'

22. IF MULTIPLE COMPL., HOW MANY*

Single

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Gamache Well Svc Rig

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10,530' - 11,332' (gross intervals)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

BHC/Sonic Log, DIL/SFL and FDC/CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		71' BGL		380 sx + additives	
10-3/4"	51# & 45.5#	2885'	12 1/4"	1000 sx + additives	
7-5/8"	33.7# & 29.7#	9744'	9 1/2"	975 sx + additives	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9353'	12,997'	700 sx + additives		2-7/8"	9721'	9700'
			(Heat String)		2-3/8"	4996'	

31. PERFORATION RECORD (Interval, size and number)

10,530' - 11,332' (gross intervals)

(See attachment for details)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,405'-12,895'	Acidized with 5 stgs of 4000 gal. ea 15% HCl, dropping 104 7/8" balls between stgs.
Pre-pad and post	flush ea 5000 gal KCl water.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/9/83		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/19/83		34/64	→				3433/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30	0	→	46.6	160	0	40.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel and Flared

TEST WITNESSED BY

B. Weisner

35. LIST OF ATTACHMENTS

Two copies of the logs and wellbore schematic.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Senior Drilling Engineer

DATE

December 15, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), of completion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	6632'	9621'	Sand, Shale, Limestone, Oil Shale	TGR 3	8249'	8249'
Wasatch	9621'	N.P.	Sand and Shale	Carbonate	9460'	9460'

Nielsen #1-20B1

Interval

Net Ftge

11,328 - 32'

4

11,314 - 16'

2

11,276 - 78'

2

11,269 - 72'

3

11,222 - 28'

6

11,164 - 67'

3

11,132 - 36'

4

11,056 - 58'

2

11,029 - 31'

2

10,972 - 90'

18

10,954 - 56'

2

10,900 - 07'

7

10,887 - 90'

3

10,860 - 62'

2

10,842 - 44'

2

10,828 - 30'

2

10,791 - 93'

2

10,773 - 75'

2

10,752 - 55'

3

10,723 - 25'

2

10,711 - 14'

3

10,701 - 03'

2

10,689 - 92'

3

10,671 - 73'

2

10,650 - 54'

4

Shoot everything w/3 ppf

10,642 - 44'

2

10,630 - 34'

4

120 net feet

10,602 - 07'

5

360 holes

10,596 - 98'

2

10,588 - 90'

2

10,572 - 77'

5

10,565 - 69'

4

10,550 - 54'

4

10,530 - 35'

5

120' Total Footage

Sonat Exploration Company

Present Completion

Nielsen #1-20B1

Section 20, T2S, R1W

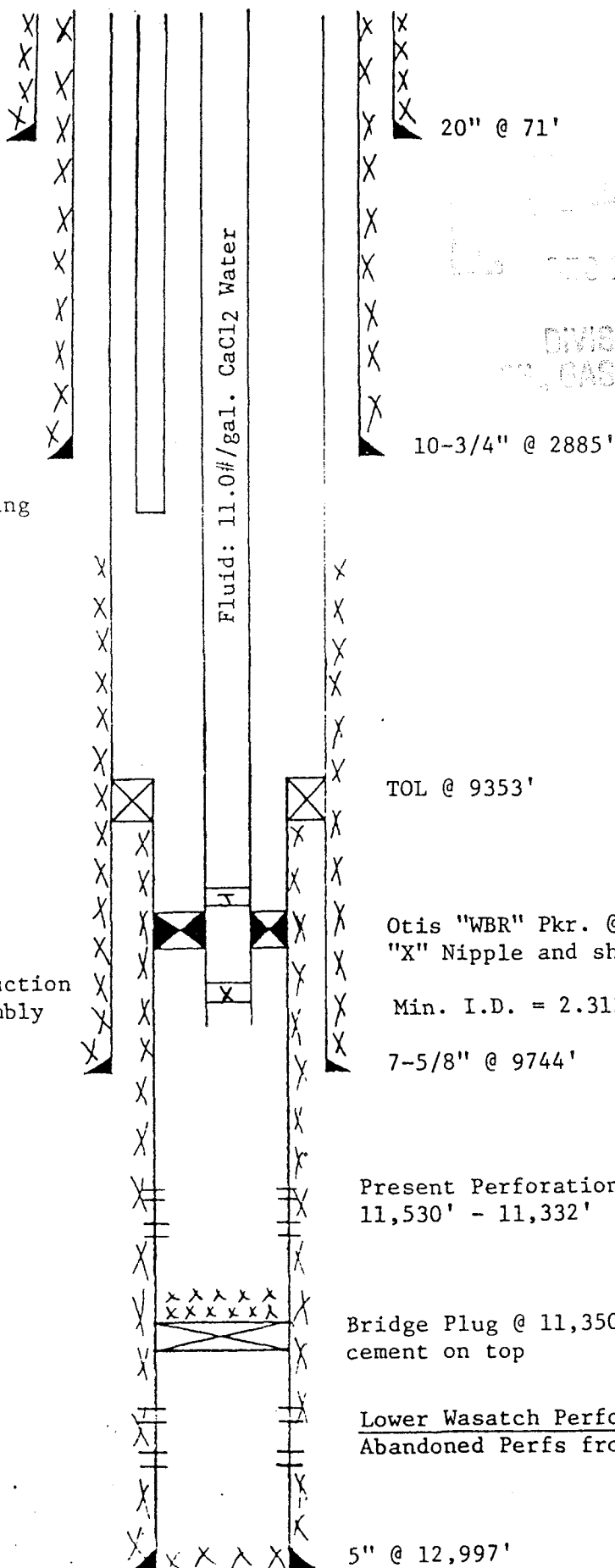
Duchesne Co., Utah

BTS/jaw

12/83

2-3/8", 4.7#, N-80, A-95 heat string
hung from hanger @ 4996'

2-7/8", 6.5#, N-80, ABC Mod. Production
Tubing @ 9721' w/Ratch Latch Assembly



20" @ 71'

10-3/4" @ 2885'

TOL @ 9353'

Otis "WBR" Pkr. @ 9700' w/2-7/8"
"X" Nipple and shear out plug

Min. I.D. = 2.313" ("X" Nipple)

7-5/8" @ 9744'

Present Perforations from
11,530' - 11,332'

Bridge Plug @ 11,350' w/10' of
cement on top

Lower Wasatch Perforations
Abandoned Perfs from 11,405' - 12,895'

5" @ 12,997'

Proposed P&A Procedure

1. RU rig.
2. Install BPV in long string. ND tree. NU and test BOP's to 2500 psi. Remove BPV.
3. RU on short string and POOH.
4. Establish injection rate of 3-4 BPM at maximum 4500 psi down tbg. Pump 150 sx C1 "G". Spot cement to EOT. Sq. 100 sx down pkr at 9700'. Leave 50 sx cement on top of pkr. POOH with tbg.
5. ND BOP's and tbg. spool. Weld onto 7-5/8" csg and NU BOP's on 10-3/4" casing head. Cut 7-5/8" csg at 3000' and work free.
6. Pump 150 sx C1 "G" cement from 3000-2700'.
7. Spot 30 sx C1 "G" cement inside 10-3/4" csg. from 60' to surface. Cut off 10-3/4" csg. 4' BGL. Weld 1/4" steel plate on 10-3/4" csg. Install dry hole marker on csg with well name, number, and location of well.
8. Will remove surface production equipment and perform final location restoration.

Depth Reference; KB to THF _____; KB to MGL _____
Annulus Fluid: _____ ppg _____
Tree: 5000 Cameron psi WP

Type of Pump: _____
Unit Size: _____
SPM: _____
Stroke Length: _____
Type of Drive: _____

Blue Bell FIELD
Nielsen LEASE
#1-2081 WELL
Completed: _____/_____
Workover: _____/_____,_____/_____,_____/_____

TUBING _____
" _____ # _____
Size Weight Thread Collars
Grade - to Feet New/Used/Rerun Coating

2700'
3000'
10 3/4" csg. 51 # to 2885

PROPOSED
MECHANICAL SKETCH

Remarks: TOL @ \pm 5000'

Otis "WB" Pk. @ 9700'
Otis "X" SN @ 9710; 2313" ID

TOL @ 9353'
7 5/8" csg. 33.7 # to 9744'
7 5/8" csg. 29.7 # to 9764'

10530'-11332' OA/ PF, Wasatch Zone
CIBP @ 11350' 4/10' Cmt
11405-12895 OA Wasatch Zone
PGTD @ 11340
5" csg. 18 # to 12997'

T.D. 13000'

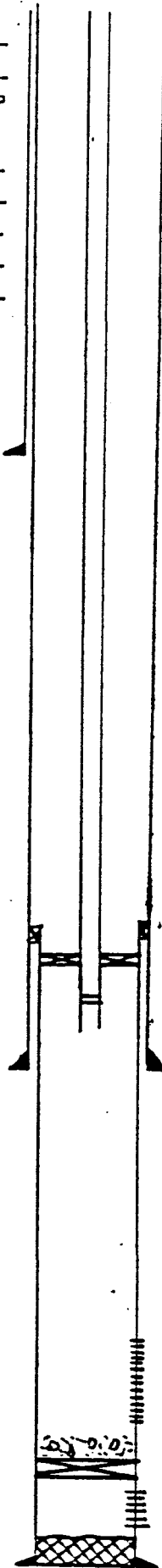
Prepared By: LRT Date: 9-3-86

Depth Reference; KB to THF _____; KB to MGL _____
 Annulus Fluid: _____ ppg _____
 Tree: 5000 Cameron psi WP
 Type of Pump: _____
 Unit Size: _____
 SPM: _____
 Stroke Length: _____
 Type of Drive: _____

PRESENT
MECHANICAL SKETCH

Otis "WB" Pkr @ 9700'

Otis "X" SN @ 9710; 2313" ID



Blue Bell FIELD
Nielsen LEASE
#1-20B1 WELL

Completed: _____ / _____
 Workover: _____ / _____, _____ / _____, _____ / _____

TUBING
2 7/8 " 6.5 # ABC 801 EUE
 Size Weight Thread Collars
N-80 to 9700' New None
 Grade Feet New/Used/Rerun Coating

10 3/4 csg. 51 # to 2885'

Remarks: TOL @ ± 5000'

TOL @ 9353'

7 5/8" csg. 33.7 ppg; To 9744'
7 5/8" csg 29.7 ppg; To 7964'

10530'-11332' OA w/ PF, Watch Zone

CIBP @ 11350' 4/10' Cmt
11405-12895' OA Watch Zone

PSTD @ 11340
5" csg. 18 # to 12997'
 # to _____

Prepared By: LRT Date: 9-3-86

T.D. 13000'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Enter instructions on
reverse side)

111928

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Sonat Exploration Company, Attn: J.A. Ward		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1513, Houston, TX 77251-1513		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1780' FNL & 2386' FEL of Section 20, T2S, R1W.		8. FARM OR LEASE NAME Nielsen
14. PERMIT NO. 43-013-30740		9. WELL NO. 1-20B1
15. ELEVATIONS (Show whether of RT OR, etc.) 5094'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-T2S-R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Schuchart

TITLE Supv. of Prod. Eng.

DATE 11/6/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-15-86

BY: *J.R. Schuchart*

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Data on Present Zone

Wasatch Zone: Present perforations at 10,530'-11,332' OA
Average daily production for first 21 producing days in October 1986.
Oil (BOPD) = 25
Gas (MCFPD) = 39
Water (BWPD) = 0

Reason for abandonment: The well is uneconomical to operate.

Sonat Exploration Company
Post Office Box 1513
Houston TX 77251 1513
713 840 4950

Barney O Carlson
Assistant Vice President
Production

SONAT EXPLORATION

RECEIVED
FEB 11 1987

021816

February 5, 1987

DIVISION OF
OIL, GAS & MINING

RE: Nielsen #1-20B1
Section 20, T2S, R1W
Duchesne County, Utah

State of Utah
Natural Resources and Energy
Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

Gentlemen:

Please be advised that Sonat Exploration Company wishes to cancel the sundry notice concerning the subject well. The sundry notice was approved by your office on November 18, 1986.

As of February 4, 1987, NP Energy was assigned as the new operator for the above referenced lease. Enclosed is the sundry notice regarding the Change of Operator.

If additional information is necessary, please contact Julie Ward at 713/940-4021.

Sincerely,


B. O. Carlson

JAW:by

Enclosures

cc: NP Energy
11340 West Olympic Boulevard, Suite 175
Los Angeles, CA 90064

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Sonat Exploration Company, Attn: J.A. Ward 3. ADDRESS OF OPERATOR P.O. Box 1513, Houston, TX 77251-1513 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1780' FNL & 2386' FEL of Section 20		5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Nielsen 9. WELL NO. 1-20B1 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T2S, R1W 12. COUNTY OR PARISH Duchesne 13. STATE Utah
14. PERMIT NO. 43-013-30740	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5094	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) change of operator

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Sonat Exploration Company is no longer the operator for the above referenced lease. As of February 4, 1987, NP Energy became the new operator.

Their mailing address and phone number is:

11340 West Olympic Boulevard, Suite 175
Los Angeles, CA 90064

213/477-5504

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant Vice President

DATE 2/5/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Sonat Explorat^y Company
2601 N W Express^y
Suite 1127 East
Oklahoma City OK 73112 7175
405 841 3567

RECEIVED
MAR 31 1987

RECEIVED

FEB 06 1987

Production Acctg.

SONAT EXPLORATION

DIVISION OF
OIL, GAS & MINING

February 4, 1987

041602

G&S Oilfield Services
P.O. Box 70
Duchesne, Utah 84021
Attn: Mr. Scott McKinnon

Re: Nielson #1-20-B1

43-013-30740

Dear Scott:

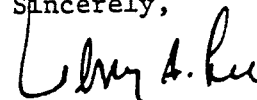
Following up on our telephone conversation, the Nielson # 1-20-B1 well has been sold effective February 4, 1987. The new owner is:

N.P. Energy Corporation
11340 West Olympic Boulevard
Suite 175
Los Angeles, CA. 90064
Attn: Mr. Tariq Ahmed
Phone: 213-477-5504

Please accept this letter as termination notice with respect to the Nielson well. In consideration of your past performance, Sonat will pay you an additional four (4) weeks beyond this termination date. This amounts to a bonus of \$100.00. Please invoice Sonat accordingly.

We have appreciated the opportunity of having worked with you on the Nielson well and we will keep you in mind for future work.

Sincerely,



T. A. Lee
Area Production Superintendent
Northern Division

TAL/lfm

cc: D.J.Lee/O.J. Montalvo
Janice Glass
RAB/TAL
TAL - Chron
CF - Houston
Contract File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT (TRIPPLICATE)
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR EPS Resources Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5655 S. Yosemite, Suite 460, Englewood, Colorado 80113		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1780' FNL 2386' FEL Sec. 20 T2S R1W		8. FARM OR LEASE NAME Nielson
14. PERMIT NO. 4301330740		9. WELL NO. 1-20B1
15. ELEVATIONS (Show whether at surface or in hole) 5095' GL		10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA Bluebell
16. PERMIT NO. 4301330740		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20 T2S R1W
17. ELEVATIONS (Show whether at surface or in hole) 5095' GL		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
AUG 28 1989
DIVISION OF OIL, GAS, AND MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Change of Operator ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

EPS Resources Corporation has acquired the interests of NP Energy and is Operator of the well listed above effective December 1, 1988. (See attached Self-Certification letter).

OIL AND GAS	
DBN	DBF
JRB	GLH
DTG	SLS
2-AWS ✓	
1-TAS ✓	
3- MICROFILM ✓	
4- FILE ✓	

18. I hereby certify that the foregoing is true and correct.

SIGNED

Edward Netbauer

TITLE

President

DATE

8-23-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION & SERIAL NO.	
		FEE	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		9. WELL NO.	
3. ADDRESS OF OPERATOR		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At surface 1780' FNL & 2386' FEL - SEC 20, T25, R1W		SEC 20-T2S-R1W	
At proposed prod. zone			
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY	13. STATE
43-013-30740	5094	Duchesne	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

APPROX. DATE WORK WILL START 12-5-89

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

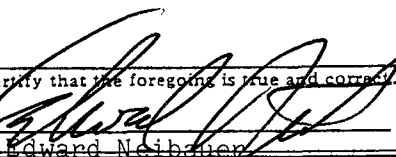
* Must be accompanied by a cement verification report.

EPS Resources Corporation requests permission to perforate 9840'-10,491' - 134' net feet 268 holes. This interval along with the interval presently open @ 10530-11,328' - 120' net feet - 360 holes will be stimulated with approximately 30,000 gallons 7 1/2% acid with diversion stages.

OIL AND GAS	
DPM	DPF
1-DRB ✓	GLH
DTS	SLS
2-TAS	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct.

SIGNED



TITLE

PRESIDENT

DATE

12/1/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. Fee	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR EPS RESOURCES CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 5655 S. Yosemite, Suite 460, Englewood, CO. 80117		8. FARM OR LEASE NAME Nielsen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1788' FNL & 2386 FEL Sec. 20-T2S R1W At proposed prod. zone		9. WELL NO. 1-20 B1	
14. API NO. 43-013-30740		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5094	
12. COUNTY Duchesne		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 (Other) ☐

PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
 FRACTURE TREATMENT ☐
 SHOOTING OR ACIDIZING ☒
 (Other) ☐

REPAIRING WELL ☐
 ALTERING CASING ☐
 ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION 12/11/89

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Dec. 6 through Dec. 11, 1989

This well was perforated as follows:

10,486-92, 10,428-36, 10,390-94, 10,270-318, 10,224-28, 10,206-212, 10,150-58, 10,016-030, 9900-20, 9880-90, 9854-60, 9830-40-2 shots per foot - correlated with the Schlumberger Dual Induction-SFL log ran 9-9-83.

The well was acidized w/30,000 gallons of 7 1/2% HCl Acid in five (5) stages. Diverter stages consisted of 15 bbls of brine water w/250 lbs west block III and 250 lbs west block V. 875 ball sealers was dropped throughout the acid stages.

The well was swabbed back to contained tanks and then put back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward Neibauer

TITLE President

DATE 12-18-89

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL AND GAS	
DEN	RUP
JRB	GLH
DTS	SLG
L-TAS	N
2- MICROFILM	✓
3- FILE	✓

See Instructions On Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 29, 1989

Mr. Edward Neibauer
EPS Resources Corporation
5655 So. Yosemite Street, Suite 460
Englewood, Colorado 80111

Dear Mr. Neibauer:

Re: Bond for Well Operated on Private Land in Utah

The Division of Oil, Gas, and Mining recently received your sundry notice of intent to workover the Nielson #1-20B1 well located in Section 20, Township 2 South, Range 1 West, Duchesne County, Utah. In the course of review by the Division, it has been noted that EPS Resources Corporation has not established a bond with the Division for operatorship of the referenced well. It is requested that you immediately provide a bond to Division in the amount of \$40,000.00 as an individual well bond for the Nielson #1-20B1 well. In the alternative, you may establish a blanket bond in the amount of \$80,000.00 to provide coverage for all wells operated on private land within the state.

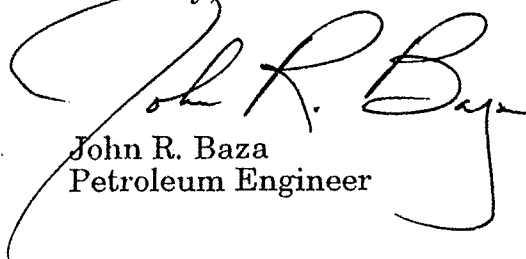
For your reference in meeting the bonding requirements of the Division, I have enclosed a copy of bonding rules and forms contained in the Oil and Gas Conservation General Rules. Please note that the Division accepts any combination of surety or collateral bonds (including irrevocable letters of credit) as described in the enclosed rules. Although the Division does not require duplicate bonding for wells on federal, tribal, or state mineral leases, the Division does not consider bonds with federal, tribal, or other state agencies to provide coverage over wells drilled and operated on private lands.

The sundry notice for workover which you submitted will be accepted for Division records purposes. The Division will not deny approval for the workover; however, you should recognize that your operatorship of the well does not comply with Division rules. If this matter is not resolved in the near future, the Division may schedule a hearing before the Board of Oil, Gas and Mining in order to seek sanctions against your company for noncompliance.

Page 2
Mr. Edward Neibauer
December 29, 1989

If you have any questions or concerns regarding the bonding requirements for the referenced well, please contact Ms. Arlene Sollis of this office or myself.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza". The signature is written in dark ink and is positioned above the printed name and title.

John R. Baza
Petroleum Engineer

Enclosure
cc: D. R. Nielson
R. J. Firth
Well file
OI2/264-265



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 29, 1989

Mr. Edward Neibauer
EPS Resources Corporation
5655 So. Yosemite Street, Suite 460
Englewood, Colorado 80111

Dear Mr. Neibauer:

Re: Bond for Well Operated on Private Land in Utah

The Division of Oil, Gas, and Mining recently received your sundry notice of intent to workover the Nielson #1-20B1 well located in Section 20, Township 2 South, Range 1 West, Duchesne County, Utah. In the course of review by the Division, it has been noted that EPS Resources Corporation has not established a bond with the Division for operatorship of the referenced well. It is requested that you immediately provide a bond to Division in the amount of \$40,000.00 as an individual well bond for the Nielson #1-20B1 well. In the alternative, you may establish a blanket bond in the amount of \$80,000.00 to provide coverage for all wells operated on private land within the state.

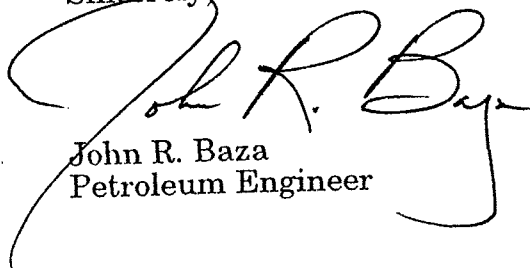
For your reference in meeting the bonding requirements of the Division, I have enclosed a copy of bonding rules and forms contained in the Oil and Gas Conservation General Rules. Please note that the Division accepts any combination of surety or collateral bonds (including irrevocable letters of credit) as described in the enclosed rules. Although the Division does not require duplicate bonding for wells on federal, tribal, or state mineral leases, the Division does not consider bonds with federal, tribal, or other state agencies to provide coverage over wells drilled and operated on private lands.

The sundry notice for workover which you submitted will be accepted for Division records purposes. The Division will not deny approval for the workover; however, you should recognize that your operatorship of the well does not comply with Division rules. If this matter is not resolved in the near future, the Division may schedule a hearing before the Board of Oil, Gas and Mining in order to seek sanctions against your company for noncompliance.

Page 2
Mr. Edward Neibauer
December 29, 1989

If you have any questions or concerns regarding the bonding requirements for the referenced well, please contact Ms. Arlene Sollis of this office or myself.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza". The signature is fluid and cursive, with a large initial "J" and "B".

John R. Baza
Petroleum Engineer

Enclosure
cc: D. R. Nielson
R. J. Firth
Well file
OI2/264-265



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 14, 1990

CERTIFIED RETURN RECEIPT REQUESTED
P 657 443 066

EPS Resources Corporation
5655 South Yosemite Street, Suite 460
Englewood, Colorado 80111

Gentlemen:

Re: Oil and Gas Well Performance Bond - Nielson 1-20B1 Well, Section 20, Township 2 South, Range 1 West, Duchesne County, Utah

EPS Resources Corporation is the operator of record of the referenced well. Section 40-6-5(2)(f), Utah Code Annotated, states that an operator shall furnish a reasonable performance bond or other good and sufficient surety conditioned for the performance of the duty to plug each dry or abandoned well, repair each well causing waste or pollution, and maintain and restore the well site.

EPS Resources Corporation has failed to comply with this provision to furnish a reasonable bond. If non-compliance continues for thirty (30) days after receipt of this letter, the Division will recommend to the Board of Oil, Gas and Mining that it order EPS Resources Corporation to appear at the May 24, 1990 hearing and show cause why EPS Resources Corporation has not furnished a bond for the Nielson 1-20B1 well.

Sincerely,

R.J. Plith
Associate Director, Oil and Gas

ldc

cc: Dianne R. Nielson, Director
Board of Oil, Gas and Mining

WOI58/4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Nielson 1-20B1

10. API Well Number

43-013-30740

11. Field and Pool, or Wildcat

Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

SEP 06 1991

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other (specify)

DIVISION OF

OIL GAS & MINING

2. Name of Operator

EPS Resources Corporation

3. Address of Operator

5655 So. Yosemite, Englewood, Colo 80111

4. Telephone Number

(303) 721-7920

5. Location of Well

Footage :
QQ, Sec, T., R., M. : Center Sec 20, T2S, R1W USM

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Change of Operator _____ |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well began Production in November 1983; Last prod: May 1990

EPS Resources has sold its interest in the well to Uinta Swabbing, Inc d/b/a Uinta Oil and Gas effective August 13, 1991.

Along with the transfer of EPS's interest, EPS also transferred its responsibility as Operator to Uinta Swabbing, Inc. effective the same date. Uinta Swabbing, Inc. has made proper arrangements for a Utah State Plugging Bond.

Valley Operating, Inc. has managed the affairs of EPS Resources in Colorado and Utah since March 15, 1991. As such, Valley is responsible for filing this NOTICE with the proper Authority.

for EPS Resources Corporation

14. I hereby certify that the foregoing is true and correct

Name & Signature

Theresa Fobius - Valley Operating

Title

Vice-President

Date

9/3/91

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals

SEP 12 1991

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

9. Well Name and Number

NIELSON 1-20B1

2. Name of Operator

VINTA OIL & GAS

DIVISION OF
OIL GAS & MINING

10. API Well Number

43-013-30740

3. Address of Operator

PO BOX 1618 ROOSEVELT UT 84066

4. Telephone Number

801-823-6279

11. Field and Pool, or Wildcat

BLUEBELL

5. Location of Well

ANS SR-801-722-3481

Footage :

County : DAKOTAH

QQ, Sec, T., R., M. : CENTER SEC. 20, T25 R1W USM

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | CHANGE OF OPERATOR |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE AUG 13 1991

14. I hereby certify that the foregoing is true and correct

Name & Signature

TERRY SHERMAN (Terry Sherman)

Title

VICE PRES.

Date

SEP 10 1991

(State Use Only)



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 17, 1991

Mr. Lee Robinson
c/o EPS Resources Corporation
5655 South Yosemite
Englewood, Colorado 80111

Dear Mr. Robinson:

Re: Notification of Sale or Transfer of Lease Interest - Nielson 1-20B1 Well, Section 20, Township 2S, Range 1W, Duchesne County, Utah, API No. 43-013-30740

The division has received notification of a change of operator from EPS Resources Corporation to Uinta Oil and Gas for the referenced well which is located on a fee lease.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise EPS Resources Corporation of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than October 8, 1991.

Sincerely,

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
WOI201

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-	LCR
2-	DPS/TS
3-	VLC
4-	RJF
5-	RWM
6-	LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-13-91)

TO (new operator)	<u>UINTA OIL & GAS</u>	FROM (former operator)	<u>EPS RESOURCES CORP.</u>
(address)	<u>P. O. BOX 1618</u>	(address)	<u>5655 S. YOSEMITE</u>
	<u>ROOSEVELT, UT 84066</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>CRAIG EDWARDS</u>		<u>DALE ANNE KESLER</u>
	phone <u>(801) 646-6279</u>		phone <u>(303) 721-7920</u>
	account no. <u>N 2945</u>		account no. <u>N 2025</u>

Well(s) (attach additional page if needed):

Name: <u>NIELSON #1-20B1/GR-WS</u>	API: <u>43-013-30740</u>	Entity: <u>673</u>	Sec <u>20</u> Twp <u>2S</u> Rng <u>1W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- LCR 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-6-91 Lee Robinson/Valley operating on behalf of EPS.)*
- LCR 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 9-10-91) (Rec'd 9-12-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LCR 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-16-91)*
- LCR 6. Cardex file has been updated for each well listed above. *(9-16-91)*
- LCR 7. Well file labels have been updated for each well listed above. *(9-16-91)*
- LCR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-16-91)*
- LCR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Rec'd 9-11-91 40,000 Surety "Underwriters Indemnity Company".)
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon completion of routing.*
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 9-17-91 1991. If yes, division response was made by letter dated 9-17-91 1991. (Refer to Cause No. 222-2 "Failure to furnish a performance bond")

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9-17-91 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: Sept 20 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

**Uinta Oil & Gas, Inc.**

P.O. Box 1618
Roosevelt, Utah 84066
Business 24 Hour (801) 722-3000

November 11, 1993

State of Utah
Department of Natural Resources
Division of Oil Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Nielsen 1-20Bl Well
Section 20: T2S, RLW
Duchesne County, Utah

RECEIVED

NOV 12 1993

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed please find a two Sundry Notices on the
above referenced well describing proposed operations

on same.

Sincerely,

UINTA OIL & GAS, INC.

Craig Phillips

Craig Phillips
President

CR/sre

Enclosures-2

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number:	
2. Name of Operator: Uinta Oil & Gas, Inc.		6. If Indian, Allottee or Tribe Name:	
3. Address and Telephone Number: P.O. Box 1618, Roosevelt, Utah 84066		7. Unit Agreement Name:	
4. Location of Well Footages: 1780' FNL & 2386' FEL of Section 20, T2S, R1W		8. Well Name and Number: Nielsen 1-20B1	
QQ, Sec., T., R., M.: Section 20, T2S, R1W		9. API Well Number: 43--013-30740	
		10. Field and Pool, or Wildcat: 65 Bluebell	
		County: Duchesne	
		State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start Oct or Nov 1993

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uinta proposes, due to low production, to run and set downhole check valve above the Wasatch Formation with the existing packer, then we will shoot the upper perforations listed as follows: 8263 to 8270, 8276 to 8280, 8292 to 8302, 8336 to 8340, 8358 to 8362, 8392 to 8400, 8430 to 8436, 8504 to 8517, 8521 to 8528, 8532 to 8539, 8554 to 8563, 8583 to 8592, 8631 to 8642, 8730 to 8732, 8737 to 8741, 8770 to 8776, 8816 to 8818, 8854 to 8858, 8862 to 8864, 8901 to 8902, 8960 to 8963, 8968 to 8974, 9053 to 9058, 9064 to 9068, 9150 to 9152, 9156 to 9163, 9265 to 9267, 9270 to 9272, 9298 to 9300, 9392 to 9396, 9401 to 9403, 9408 to 9410, 9421 to 9423, 9460 to 9470, 9510 to 9514, 9613 to 9620, 9626 to 9630, 9640 to 9645, 9650 to 9657, 39 intervals, 200 feet, 600 perforations, and do possible acid job if necessary.

13.

Name & Signature: C. J. Phelps

Title: President

Date: 10/15/93

(This space for State use only)

APPROVED BY THE STATE
OF UTAH
DIVISION OF
OIL, GAS AND MINING
11/16/93
[Signature]

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: UTAH OIL & GAS CO. COMPANY REP: GREGG PHILLIPS

WELL NAME: NIELSEN #1-20B1 API NO: 43-013-30740

SECTION: 20 TWP: 02S RANGE: 01W

CONTRACTOR: ENVIRO-TECH WELL SERVICE RIG NUMBER:

INSPECTOR: INGRAM TIME: 1:10 PM AM/PM DATE: 12/6/93

OPERATIONS AT THE TIME OF INSPECTION: SWABING

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: YES BOPE: NO

DISPOSITION OF FLUIDS USED: TANK

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) NO

PERFORATED: STIMULATED: SAND CONTROL:

WATER SHUT OFF: WELLBORE CLEANOUT: WELL DEEPENED:

CASING OR LINER REPAIR: ENHANCED RECOVERY: THIEF ZONE:

CHANGE OF LIFT SYSTEM: TUBING CHANGE: OTHER CEMENT SQUEEZE:

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

GRAIG PHILLIPS SAYS HE HAS DONE SOME REPERFS.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to another well. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION & SERIAL NO.
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		6. IF INDIAN ALLOTTEE OR TRIBE NAME
<p>2. NAME OF OPERATOR Uinta Oil & Gas, Inc.</p>		7. UNIT AGREEMENT NAME
<p>3. ADDRESS OF OPERATOR P.O. Box 1618, Roosevelt, UT 84066</p>		8. FARM OR LEASE NAME Nielsen
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1780' FNL & 2386' FEL of Section 20, T2S, R1W At proposed prod. zone</p>		9. WELL NO. 1-20B1
<p>14. API NO. 4301330740</p>		10. FIELD AND POOL, OR WILDCAT 65 Bluebell
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC: 20, T2s R1W
<p>12. COUNTY Duchesne</p>		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION November 1993

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uinta completed perforation as described in previous Sundry Notice. Did Acid Job of 15,000 gallons, currently swab testing.

* Must be accompanied by a cement verification report.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 11/24/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: UINTA OIL & GAS CO COMPANY REP: CRAIG PHILLIPS

WELL NAME: NIELSEN #1-20B1 API NO: 43-013-30740

SECTION: 20 TWP: 02S RANGE: 01W COUNTY: DUCHESNE

TYPE OF WELL: OIL: OIL GAS: WATER INJECTION:

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 12:45 PM DATE: 3/3/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:

CASING OR LINER REPAIR: ACIDIZE: RECOMPLETION:

TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPENED:

ENHANCED RECOVERY: Y THIEF ZONE: CHANGE ZONE:

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED UNLINED Y FRAC TANK (1) ROPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: TRIP IN HOLE WITH TUBING.

PACKER AND PLUG.

REMARKS:

WILL SWAB TEST ZONE. FLOW LINE WAS OPEN TO EMERGENCY PIT

WHICH INDICATED WATER WAS BEING DISPOSED IN SAME (SEE PHOTOS).

PIT HAS 60' BY 30' BY 1' BY .1781= 320 BARRELS SET UP CRUDE.

(4)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: UINTA OIL & GAS CO COMPANY REP: GRAIG PHILLIPS
WELL NAME: NIELSEN #1-20B1 API NO: 43-013-30740
SECTION: 20 TWP: 02S RANGE: 01W COUNTY: DUCHESNE
TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____
STATUS PRIOR TO WORKOVER: POW
INSPECTOR: DENNIS L. INGRAM TIME: 2:40 PM DATE: 10/10/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: Y PARTED RODS: _____
CASING OR LINER REPAIR: _____ ACIDIZE: _____ COMPLETION: _____
TUBING CHANGE: _____ WELLBORE CLEANOUT: Y WELL DEEPENED: _____
ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED _____ UNLINED _____ FRAC TANK (1) BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: TRIP IN HOLE WITH TUBING.

BACK ON PRODUCTION TOMMOROW.

REMARKS:

OPERATOR IS CHANGING OUT LIFT SYSTEM...WENT FROM HYDRAULIC
PUMP TO A ROTAFLEX ROD PUMP UNIT WITH ROS OPERATING SYSTEM
EQUIPMENT. OPERATOR HAS BACK HOE ON LEASE AND HAS PICKED UP
OILY DIRT AND PUT INTO WIND ROWS. THEY PROMISED TO CLEAN OIL
OUT OF PIT SOON... BY NOVEMBER 1995.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. 6. IF INDIAN ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME NIELSEN 9. WELL NO. 1-20B1 10. FIELD AND POOL, OR WILDCAT 65 BLUEBELL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC: 20, T2S, R1W
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR UINTA OIL & GAS, INC. 3. ADDRESS OF OPERATOR P.O. BOX 1618, ROOSEVELT, UT 84066 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1780' FNL & 2386' FEL OF SECTION 20, T2S, R1W At proposed prod. zone 43-013-30940	12. COUNTY DUCHESNE 13. STATE UTAH	
14. API NO. 4301220740	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

CHANGE OF LIFT SYSTEM AND CLEAN OUT

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION 10/15/95

APPROX. DATE WORK WILL START

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

BEGINNING 09/27/95 AND FINISHING 10/15/95 THE WELL WAS CLEANED OUT TO BOTTOM @ +/- 12,885', C.I.B.P. @ 11,350' WAS REMOVED AND PERM. PKR @ 9,700' WAS REMOVED. A ROTAFLEX PUMPING UNIT WAS INSTALLED AND ROD PUMP AND RODS R.I.H. PUMP SET @ +/- 11,350'. PRODUCTION BEFORE WORKOVER WAS 15-20 BO/D AND 15 BW/D AFTER WORKOVER TEST ON 10/25/95 YIELDED 58 BO/D, 49 BW/D, AND 90 MCF IN 24 HOURS.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

[Signature] Supervisor

DATE

1-15-96

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

11-8-83

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION & SERIAL NO.
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR UINTA OIL & GAS, INC.		8. FARM OR LEASE NAME NIELSEN
3. ADDRESS OF OPERATOR P.O. BOX 1618, ROOSEVELT, UT 84066		9. WELL NO. 1-20B1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1780' FNL & 2386' FEL OF SECTION 20, T2S, R1W At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT 65 BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC: 20, T2S, R1W
14. API NO. 4301220740	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY DUCHESNE
		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> CHANGE OF LIFT SYSTEM AND CLEAN OUT	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION 10/15/95	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

BEGINNING 09/27/95 AND FINISHING 10/15/95 THE WELL WAS CLEANED OUT TO BOTTOM @ +/- 12,885', C.I.B.P. @ 11,350' WAS REMOVED AND PERM. PKR @ 9,700' WAS REMOVED. A ROTAFLEX PUMPING UNIT WAS INSTALLED AND ROD PUMP AND RODS R.I.H. PUMP SET @ +/- 11,350'. PRODUCTION BEFORE WORKOVER WAS 15-20 BO/D AND 15 BW/D AFTER WORKOVER TEST ON 10/25/95 YIELDED 58 BO/D, 49 BW/D, AND 90 MCF IN 24 HOURS.

19. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Field Supervisor DATE 1-15-96 ✓

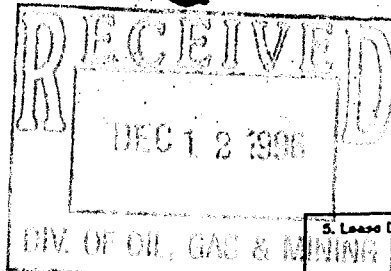
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE tax credit 1/10/96

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

NIELSON 1-20B1

9. API Well Number:

43-013-30740

10. Field and Pool, or Wildcat:

65 BLUEBELL

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

UINTA OIL & GAS, INC.

3. Address and Telephone Number:

PO BOX 1618, ROOSEVELT, UT 84066 (801) 722-3000

4. Location of Well:

Footages: 1780' FNL & 2386' FEL OF SECTION 20, T2S, R1W

QQ, Sec., T., R., M.: SWNE, USM

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>OIL/DIRT DISPOSAL</u> | |

Date of work completion 12/01/96-12/11/96

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

UINTA OIL & GAS, INC. DISPOSED OF OIL AND DIRT AT STATE APPROVED DISPOSAL FACILITY OPERATED BY NICK STEVENSON, T1S, R3W, SEC. 29 FROM THE NIELSON 1-20B1. UINTA IS PREPARING TO INSTALL TANK IN PLACE OF EARTH PIT.

13.

Name & Signature: KELLY PHILLIPS

Kelly Phillips

Title: SECRETARY

Date: 12/11/96

(5)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: ERHC/BASS AMERICAN PETR.COMPANY REP: BOB BALLOU

WELL NAME: NIELSEN #1-20B1 API NO: 43-013-31740

SECTION: 20 TWP: 2S RANGE: 1W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 11:00 AM DATE: 3/9/98

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: YES

CASING OR LINER REPAIR: _____ ACIDIZE: _____ RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL.
UPRIGHT

PIT: LINED N UNLINED N FRAC TANK NO BOPE: NO H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: GUY BETTES ON WELL
REPLACING POLISH ROD (IT BROKE).

REMARKS:

OPERTOR HAS D&M OIL FIELD HOT OIL SERVICE ON LOCATION TO
TEST PUMP. THE ROD PUMP DOWNHOLE HAS PRESSURED UP AND TESTED SO
THE OPERATOR WILL NOT CHANGE IT OUT. LEASE DOES HAVE A SMALL,
FENCED UNLINED EMERGENCY PIT WITH A TRACE OF OIL (IS OK).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <u>722</u>
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Indian Allottee or Tribe Name _____
2. Name of Operator Mountain Oil, Inc.		8. Unit or Communitization Agreement _____
3. Address and Telephone No. PO Box 1574, Roosevelt, UT 84066		9. Well Name and Number Nielson 1-20B1
4. Telephone Number 435-722-2992		10. API Well Number 43-013-30740
5. Location of Well Footage		11. Field and Pool, or Exploratory Area 65 Bluebell

County: Duchesne

QQ, Sec. T.,R.,M.: T2S, R1W, Sec. 20, SWNE, USM

State: Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.	
		*Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Self Certification Statement:

Please be advised that Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the Nielson 1-20B1 Well, and is responsible under the terms, and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERHC/ Bass American Petroleum Company's bond # 7618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond 007403 this will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc. PO Box 1574, Roosevelt, UT 84066.

			Contact Person: Kalene Jackson
14. I hereby certify that the foregoing is true and correct			
Signed <u>Kalene Jackson</u>	Title _____	Agent _____	Date <u>08 Sept 1999</u>
(State Use Only)			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number 7. Indian Allottee or Tribe Name 8. Unit or Communitization Agreement 9. Well Name and Number <p style="text-align: center;">Nielson 1-20B1</p>
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		10. API Well Number <p style="text-align: center;">43-013-30740</p>
2. Name of Operator ERHC/ Bass American Petroleum Company		
3. Address and Telephone No. PO Box 1574, Roosevelt, UT 84066	4. Telephone Number 435-722-2992	11. Field and Pool, or Exploratory Area <p style="text-align: center;">65 Bluebell</p>

5. Location of Well

Footage

County: Duchesne

QQ, Sec. T.,R.,M.: T2S, R1W, Sec. 20, SWNE, USM

State: Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion _____	
		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.	
		*Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC, Bass American Petroleum Company relinquishes operatorship of the Nielson 1-20B1 Well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc. PO Box 1574, Roosevelt, UT 84066. Under Mountain Oil, Inc.'s bond # 00742

Contact Person: Julie Jensen

14. I hereby certify that the foregoing is true and correct

Signed



Title

Agent

Date



(State Use Only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-SJ
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **9/1/1999**

FROM: (Old Operator):
ERHC/BASS AMERICAN PETROLEUM COMPANY
Address: P. O. BOX 1574
ROOSEVELT, UT 84066
Phone: 1-(435)-722-2992
Account No. N8210

TO: (New Operator):
MOUNTAIN OIL INC
Address: P. O. BOX 1574
ROOSEVELT, UT
Phone: 1-(435)-722-2992
Account No. N5495

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DYE HALL 1-21A1	43-013-31163	10713	21-01S-01W	FEE	OW	P
LAWSON 1-21A1	43-013-30738	935	21-01S-01W	FEE	OW	S
NIELSON 1-20B1	43-013-30740	673	20-02S-01W	FEE	OW	P
MYRIN RANCH # 1	43-013-30176	1091	20-02S-03W	FEE	OW	P
WILKINS 1-24A5	43-013-30320	205	24-01S-05W	FEE	OW	S
WALKER 2-24A5	43-013-31085	218	24-01S-05W	FEE	OW	S
JOSIE 1-3B5	43-013-30273	215	03-02S-05W	FEE	OW	S
JOSIE 1A-3B5	43-013-30677	216	03-02S-05W	FEE	OW	S
FAUSETT 1-26A1E	43-047-30821	870	26-01S-01E	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/05/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/05/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/07/2001
- Is the new operator registered in the State of Utah: YES Business Number: 3-301306-0
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/07/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/07/2001
3. Bond information entered in RBDMS on: 03/07/2001
4. Fee wells attached to bond in RBDMS on: 03/07/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: LOC '00762
2. The **FORMER** operator has requested a release of liability from their bond on: 09/08/00
The Division sent response by letter on: 03/08/2001
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 03/08/2001

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 3-26-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

4/7/2006

FROM: (Old Operator): N5495-Mountain Oil, Inc 3191 N Canyon Rd Provo, UT 84604 Phone: 1 (801) 318-0025	TO: (New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WILKINS 1-24A5	24	010S	050W	4301330320	205	Fee	OW	P
NIELSON 1-20B1	20	020S	010W	4301330740	673	Fee	OW	P
FAUSETT 1-26A1E	26	010S	010E	4304730821	870	Fee	OW	P
1-2B1E	02	020S	010E	4304730931	600	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/21/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/21/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- 4a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Requested 10/31/06
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 310279523
- Indian well(s) covered by Bond Number: SB-509795
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 4/14/2006
The Division sent response by letter on: not sent

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER NIELSEN 1-20B1
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API NUMBER: 43-013-30740
2. NAME OF OPERATOR Homeland Gas & Oil		10. FIELD AND POOL, OR WILDCAT ALTAMONT BLUEBELL
3. ADDRESS OF OPERATOR 3980 East Main, Ballard UT 84066	PHONE NUMBER 435-722-2992	

4. LOCATION OF WELLS

TOWNSHIP 2S RANGE 1W SECTION 20 SWNE USBM

COUNTY: DUCHESNE

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective April 7, 2006, operation of this well was taken over by:

Homeland Gas & Oil
3980 East Main
Ballard UT 84066

N 3130

The previous operator was:

MOUNTAIN OIL, INC.
3191 N CANYON ROAD
PROVO, UT 84604

N 5495

Joseph Ollivier
JOSEPH OLLIVIER
PRESIDENT, MOUNTAIN OIL, INC.

Effective April 7, 2006 Homeland Gas & Oil is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Homeland's Utah Bond #UTB000147.

F16430

NAME (PLEASE PRINT) Jack Carson
SIGNATURE *Jack Carson*

TITLE President, Homeland Gas & Oil
DATE April 4, 2006

(This space for State use only)

APPROVED 10/31/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED
JUN 21 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1776 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: NIELSON 1-20B1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1780 FNL 2386 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 02.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013307400000
PHONE NUMBER: 435 722-2992 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/26/2014	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG AND ABANDON
	<input checked="" type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU Remove all production equipment. TIH CICR Set @ 9650 and place 20 SKS Class G cement 15.8 # on top. Stimulate green river perforations with acid. RIH with anchor set at 9264. TBG detail notched collar 1 jt 2-7/8 N80 8RND anchor SN 272 JTS 2-7/8 8RND N80 1 10' pup 2-7/8 N80 8RND. Rod detail pump 196 -3/4" 92-7/8" 73-1" 1-4' pony rod 1 Polish rod. Place on production. 24 hour IP 63 BLS oil 24 BLS water.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 16, 2014

NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A	DATE 10/9/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1776, Roosevelt, UT, 84066		8. WELL NAME and NUMBER: NIELSON 1-20B1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1780 FNL 2386 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 02.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013307400000
PHONE NUMBER: 435 722-2992 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/10/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> Homeland Gas and oil request temporary shut in status based on economics and low production. Expected to be less than 12 months. </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: <u>February 11, 2016</u> By: <u><i>D. K. Duff</i></u> </div> </div>		
NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A	DATE 2/10/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1776 , Roosevelt, UT, 84066		8. WELL NAME and NUMBER: NIELSON 1-20B1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1780 FNL 2386 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 20 Township: 02.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013307400000
PHONE NUMBER: 435 722-2992 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/9/2016	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. the well was returned back into production. the 2-3/8 tubing was replaced with 2-7/8. 24 hour production was 17BLS oil and 87BLS water.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 08, 2016		
NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A	DATE 8/4/2016	